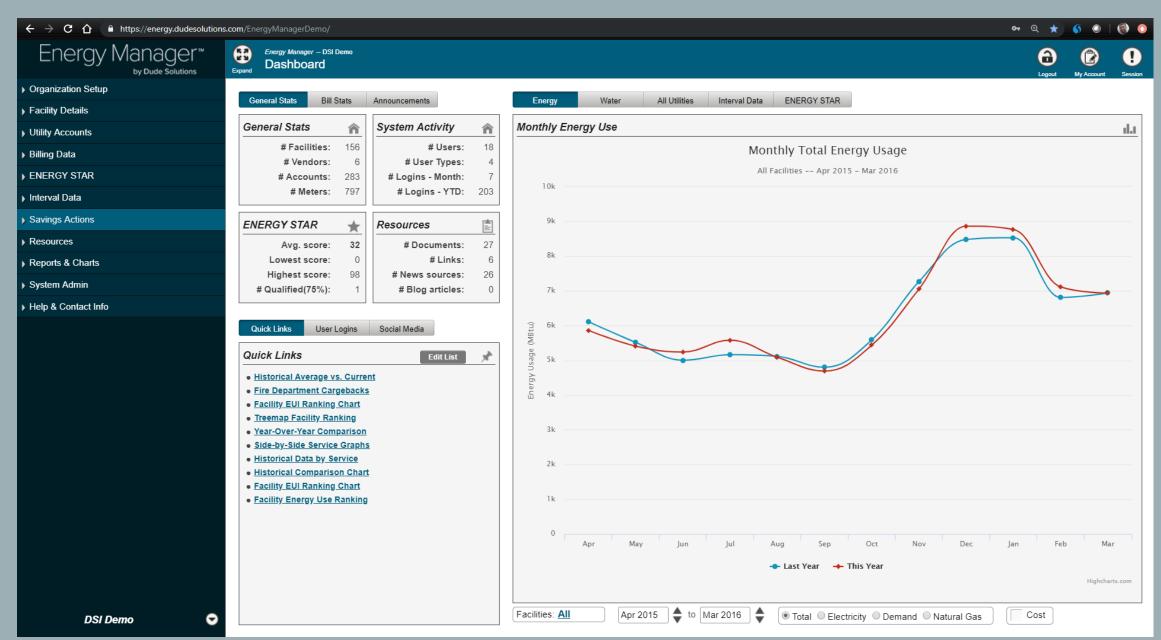
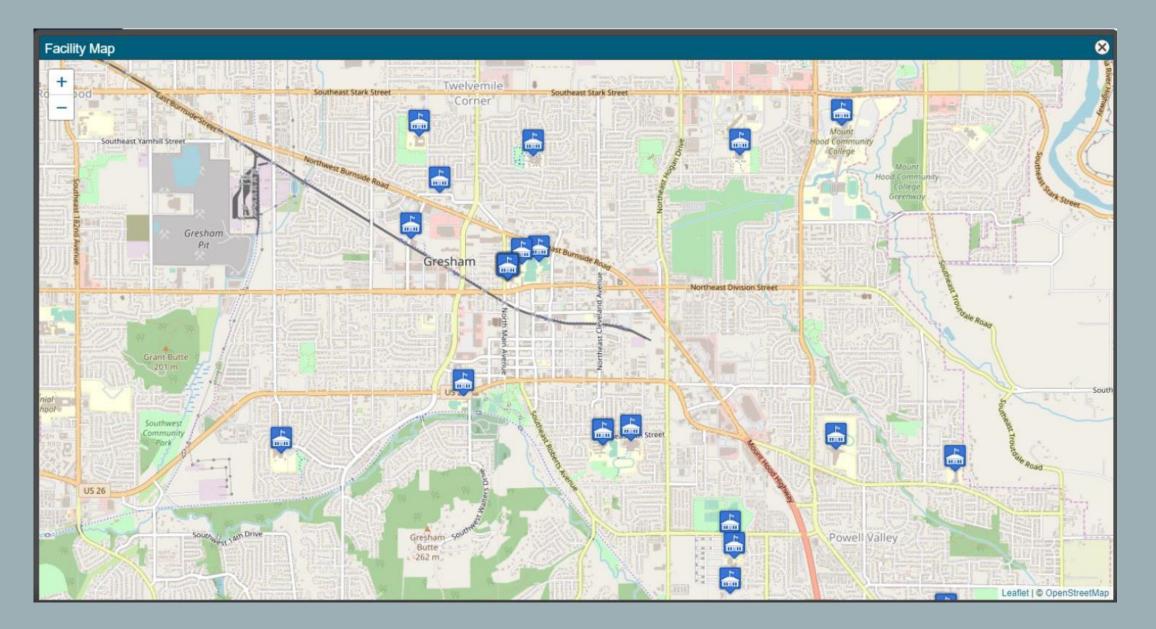
DASHBOARD



FACILITY > ACCOUNT > METER MAP



TRACK MULTIPLE SERVICES



Refuse Use

TRACK SUB-METERS AGAINST MASTER

Energy Manager – Sam Houston State University Accounts & Meters	Energy Manager – Sam Houston State University Expand 141046342				
Add Account	General Address Memo	s Meters	Allocations Fundi	ng Sources	
Facility: ** ALL Facilities **	Allocation type(s): Master Account				
ndor. ** ALL Vendors ** 🔹 🔻	Subsidiary Accounts				
1046342 Count: (446)	Add Subsidiary				
ergy			Search:		
tricity	Facility	Subsidiary Account	Service	Allocation	
^{rgy} 046342-0197-S	ACADEMIC BLDG III	<u>141046342-8</u>	Electricity	Meter Readings	
046342-0197-S icity	ACADEMIC BLDG IV	<u>141046342-10</u>	Electricity	Meter Readings	
	ACADEMIC BUILDING I	141046342-39	Electricity	Meter Readings	
6342-02&03	ART COMPLEX (NEW)	141046342-380	Electricity	Meter Readings	
	AUSTIN & PEABODY	141046342-02&03	Electricity	Meter Readings	
342-0278-1	BALDWIN-CREAGER HOUSE	<u>141046342-130,131</u>	Electricity	Meter Readings	
, 	BASEBALL SOFTBALL PRACTICE FACILITY	141046342-289	Electricity	Meter Readings	
342-0282-1	BEARKAT VILLAGE A APTS A101-A306	141046342-273	Electricity	Meter Readings	
	BEARKAT VILLAGE C APTS C101-C306	141046342-275	Electricity	Meter Readings	
342-0283-1	BEARKAT VILLAGE D APTS D101-D312	141046342-276	Electricity Mete		
342-0283-1	BEARKAT VILLAGE F APTS F101-F312	141046342-278	Electricity	Meter Readings	
	BEARKAT VILLAGE I APTS 1101-1306	141046342-281	Electricity	Meter Readings	
342-10	BEARKAT VILLAGE J APTS J101-J306	141046342-282	Electricity	Meter Readings	
	BEARKAT VILLAGE K APTS K101-K308	141046342-283	Electricity	Meter Readings	
42-102	BELVIN HALL	<u>141046342-103-1</u>	Electricity	Meter Readings	
	BERNARD G JOHNSON COLISEUM	141046342-48	Electricity	Meter Readings	
12-102wcp	BOBBY K. MARKS ADMINISTRATION BUILD	<u>141046342-5</u>	Electricity	Meter Readings	
	BUCHANAN HALL	<u>141046342-103-2</u>	Electricity	Meter Readings	
2-103-1	CHEMISTRY AND FORENSIC SCIENCE	<u>141046342-300</u>	Electricity	Meter Readings	
	CJC COMPLEX	141046342-46	Electricity	Meter Readings	
342-103-2	COLLEGE OF HUMANITIES & SOCIAL SCIE	141046342-314	Electricity	Meter Readings	
42-103-2	COLLEGE OF HUMANITIES & SOCIAL SCIE FOOD POD	141046342-314-1	Electricity	Meter Readings	
42-103wcp	DAN RATHER COMMUNICATIONS BUILDING ** Required field	<u>141046342-51</u>	Electricity	Meter Readings	
9 6342-104	Save 🖉 Cancel				

VALIDATE UTILITY BILLS

	Manager Validation		^{ergy Manager} ill Validatio	n										Cogout	My Account See
Level:	** All Facilities **	Export to): 🚺 🗙	w		2	Saved R	eport: ** Ne	w Report **		*	Add ?]		
Vendor:	** All Vendors **								Bill Validati	on					
Service:	** All Services **	_					All F	acilities 02/201	9 to 01/2020 M		Average				
Account:	** All Accounts **	Display	15 ▼ rows										Searc	:h:	
Batch ID:	** None **	¢ h	♦ Bill Date	Esti- 🔶 mated?	Over-	Bill ∲ Days	Average Bill ≑ Days	% ♦ Variance	Usage	Average Usage	Units	% 🔻 Variance	¢	Average Cost	% 🔶 Variance
ime period:	1 year	C	08/18/2019			28	28		4	0	Therms	+2300%	\$19	\$11	+69.9%
Start date:	February 2019	C	05/16/2019			31	29		837	46	kWh	+1729.5%	\$113	\$22	+412%
	Pebluary 2019	C	08/18/2019			29	29		31	4	Therms	+780%	\$45	\$15	+196.7%
End date:	January • 2020 •	C	07/08/2019			28	29		69	8	ccf	+762.5%	\$625	\$91	+590.6%
Date type:	Bill Date	C	07/20/2019			30	29		39	5	Therms	+646.9%	\$53	\$17	+220.1%
Date type.	Diii Date	1	10/19/2019			62	57		8	1	ccf	+481.8%	\$42	\$22	+86.5%
Method:	Historical Average	C	08/04/2019			56	59		96	17	Gallons	+479.3%	\$686	\$447	+53.5%
Demand:	(show variances for Billed and	C	08/04/2019			56	59		96	17	ccf	+479.3%	\$3,639	\$3,388	
rrors only:	Actual demand)	C	07/21/2019			30	30		23	5	Therms	+385.5%	\$38	\$17	+125%
nois only.		1	10/18/2019			29	28		1,581	335	kWh	+372.1%	\$77	\$48	+60%
lag errors:	25 🔷 % below expected	1	11/16/2019			31	28		438	96	kWh	+356.3%	\$34	\$23	+44.3%
	25 2% above expected	C	08/21/2019			63	59		48	11	Gallons	+354.1%	\$287	\$130	+121.3%
		C	09/17/2019			30	30		4,602	1,047	kWh	+339.5%	\$190	\$123	+53.9%
	How are errors identified?	C	09/17/2019			30	29		2,025	463	kWh	+337.5%	\$93	\$62	+51.2%
		0	04/15/2019			29	28		21	5	kWh	+330.8%	\$25	\$18	+40.3%

MEASURE PROJECT SAVINGS

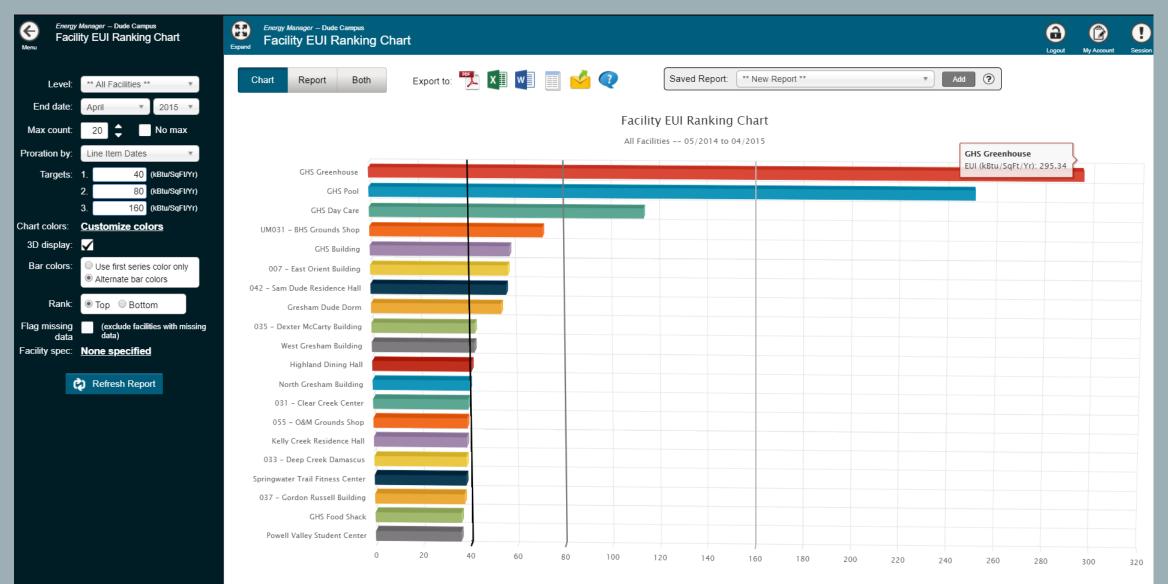
Energy Manager – DSI Demo Capital Projects	Energy Manager	DSI Demo ting upgrade										My Account	(Se
- Add Project	Project Descriptio	n Measure	es	Docs & Photos									
Facility: ** All facilities **	** Project name:	LED Lighting upgr	ade]	Project cost:	\$151,920				
Search text (8)	** Description:	Installation of (86)	270 Watt n	nodules – 23.62 kW,	(3) Itek The	eia 4400 inverters	G	rants & rebates:	\$113,982				
BSC Weatherization		and (3) Itek Theia	2900 Inven	lers.				Net cost:	\$37,938				
City Hall Heat Recovery Chiller							Annua	al utility savings:	\$2,070				
City Hall Waterside Economizer							Annual mainte	enance savings:	\$0				
Crossroads Solar Array							Annua	al other savings:	\$1,941				
Fire Station HVAC Rooftop Unit Replacements	Project mgr:	Emma Johnson					Total	annual savings:	\$4,011				
LED Lighting upgrade	Master project:	ESCo contract wit	h DES				Payback	- Utility savings:	18 yrs 3 mths				
Pneumatic Upgrade to DDC	Facilities:	Belle Service Cer	nter				Payback	- Total savings:	9 yrs 5 mths				
Window Replacement Test													
	Project start:	06/14/2014											
	Substantial Completion:	08/06/2014		Project status: Co	mpleted								
	Project end:	08/08/2014											
	ANNUAL PROJEC	T UTILITY SAVIN	GS			TOTAL PROJECT	UTILITY SAVINGS	(17 YEARS 1 M	ONTH)				
	Service	Use Savings	Units	Cost Savi	ngs	Service	Use Savings	Units	Cost Savings				
	Electricity	23,000	kWh	\$	2,070	Electricity	393,070	kWh	\$46,896	6			
	All Services			\$	2,070	All Services			\$46,896	6			
	** Required field												

ڬ 💽 💵 🐨

🗸 Save 🚫 Cancel

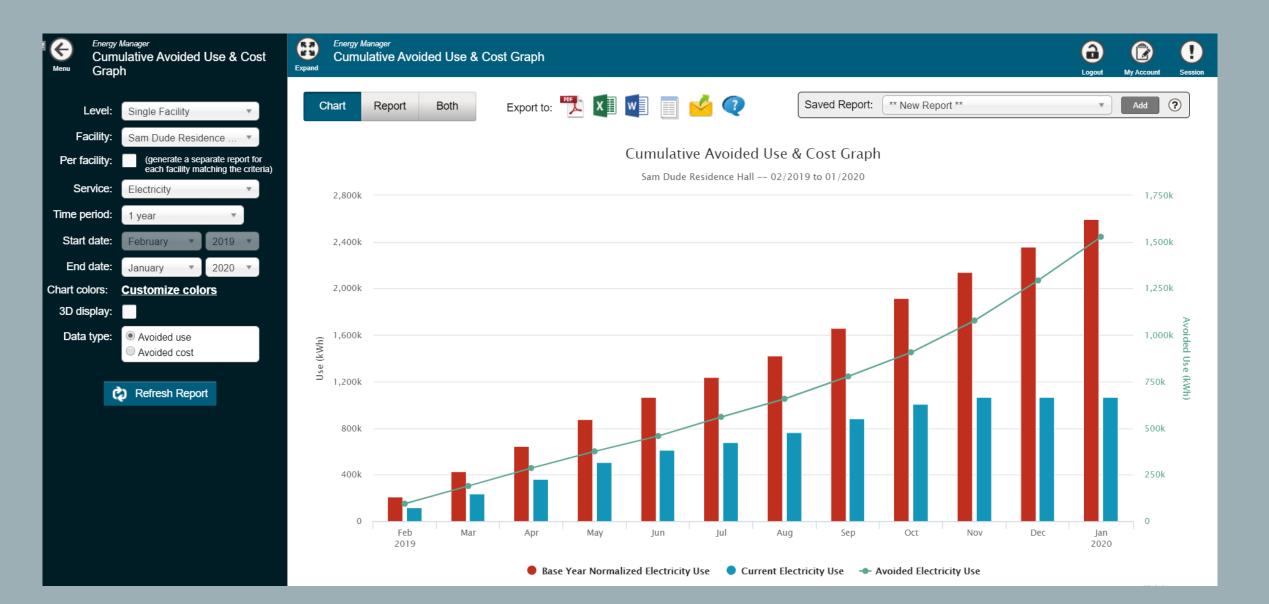
💢 Delete

SET BENCHMARKING TARGETS



EUI (kBtu/SqFt/Yr)

CALCULATE AVOIDED COSTS



TRACK CARBON EMISSIONS

Energy Manager – Local Government CO2 Avoided Emissions Ranking	Expand Energy Manager – Local Government CO2 Avoided Emissions Ranking						Logout My Account	! Sessie
Level: All facilities	Export to: 🚺 🗐 🗐 💋 📿	Saved Report:	** New Report **	Ŧ	Add 🤊			
Service: Electricity		CC	02 Avoided Emiss	sions Ranking				
Time period: 1 year 🔹			cilities 02/2015 to 01/20	•				_
Start date: February 2015	Display 20 Trows	Base Year				Search:		_
End date: January v 2016 v	€	Normalized CO2 Emissions (Tons)	Current CO2 Emissions ∲ (Tons)	Reduced CO2 Emissions ▼ (Tons)	% CO2 Emissions Reduced	# of Cars off the [●] Road	# of Trees [♦] Planted	
Refresh Report	City Hall	890	774	117	13.1%	17	583	
Rencontreport	Downtown Park - Canal - Quailing Pond	85	49	37	42.9%	5	183	
	Surrey Downs	52	21	31	60.3%	4	157	
	Davis Slough - Bluberry Farm Bldg	21	5	16	74.5%	2	78	_
	South Bellevue Community Center	57	43	14	24.9%	2	71	_
	Aquatic Center Building	99	85	14	14.3%	2	70	_
	Station 3	28	16	12	43.4%	1	60	_
	Botanical Garden - Shorts Visitor Center	18	9	9	50.4%	1	44	_
	Mt. Garfield Elementary School Buildings	21	13	8	39.5%	1	41	_
	Station 1	30	25	5	16.4%	0	24	_
	Ballet Building	5	1	4	82.5%	0	21	_
	Old Safeway site	12	9	2	20.4%	0	11	_
	Robinswood Park - House, Cabana, Pump	9	7	2	19.0%	0	8	_
	Crossroads Substation OLD	2	0	2	83.2%	0	8	_
	Belle Service Center	161	159	2	1.0%	0	8	_
	Municipal Golf Course - Maint Shop	7	5	2	23.3%	0	7	_
	Station 2	20	19	1	6.3%	0	6	
	Highland Parks & Community Center	23	21	1	5.1%	0	5	
	Clear Creek Park Education Barn	7	6	1	14.4%	0	4	
	Station 5	9	8	1	10.6%	0	4	
	Showing 1 to 20 of 52 entries					First Previous	1 2 3 Next La	st

RECORD 15-MIN INTERVAL DATA

(C Menu	Energy Manager - Dude Campus IDR Graphs - Single Meter	Expand	IDK Graphs - Single Meter	A Logout	My Account	Session
Cente	r For Advanced Learning 🔹 🛒	Cha	rt Report Both Export to: XII will 🗐 💋 Calendar Events 🔯 IDR Alarms			
Period [aily Weekly Monthly	Add	Saved Report: ** New Report ** Add			
Beginr	ing December - 2016		a note Interval Data for Center For Advanced Learning (58,250 SqFt)			
Sun 27 4 11 18 25 1	Mon Tue Wed Thu Fri Sat 28 29 30 1 2 3 5 6 7 8 9 10 12 13 14 15 16 17 19 20 21 22 23 24 26 27 28 29 30 31 2 3 4 5 6 7					
_	options ype: Demand (kW) •	Dem and (kW)				
	er data: None 🔻	Dem ar	40			
	al: 15-minute base load: 20 (max kW unoccupied) achieved: 10/11/2016		20	\sim	\sim	
			0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 2 — Previous — Current Unoccupied Shoulder — Target Base Load (kW)	22	23	
		•	Wed, 12/09/2015 \$10 (87 kWh) lost Vs. Last Year 1,107 kWh \$14 (130 kWh) lost Vs. Target Base Load High: 59F, Low: 47F Cost lost based on 11 cents/kWh	1,19	Highcha 2/07/2016 4 kWh F, Low: 27	

MANAGE UTILITY BUDGETS

	anagor – DSI Domo Budget Assessment	Energy Manager - DSI Demo Expand VTD Budget Asse	ssment								Cogout My Account	(s
	Single Facility	Export to: 🚺 💓	📃 🛃 🔍	S	Saved Report: ** New	Report **	• Add					
er facility:	Aquatic Center Building (generate a separate report for each facility matching the criteria)	Display 20 🔹 rows				YTD Budget Aquatic Cer				Search:		
	 ✓ Electricity ✓ Natural Gas 	Facility	Service	Units	Period	Budgeted Use	Actual/Projected Use	Use % Variance	Budgeted Cost	Actual/Projected Cost	Cost % Variance	
	Water	Aquatic Center Building	Electricity	kWh	01/2016	55,049	66,768	21.3%	\$5,160	\$6,315	22.4%	
	Irrigation				02/2016	49,575	52,022	4.9%	\$4,669	\$5,135	10.0%	,
	Wastewater				03/2016	51,729	50,985	-1.4%	\$4,826	\$5,093	5.5%	8
	wastewater				04/2016	45,525	44,063	-3.2%	\$4,063	\$4,198	3.3%	,
get year: 👔	December 2016 🔹				05/2016	45,572	43,619	-4.3%	\$3,955	\$4,038	2.1%	6
Include					06/2016	42,910	41,068	-4.3%	\$3,711	\$3,740	0.8%	,
missing:					07/2016	44,890	43,635	-2.8%	\$3,937	\$3,933	-0.1%	,
YTD:	July 🔹				08/2016	38,368	38,368	0.0%	\$3,454	\$3,454	0.0%	ŝ
e					09/2016	31,798	31,798	0.0%	\$2,977	\$2,977	0.0%	į
tion by:	Line Item Dates *				10/2016	45,511	45,511	0.0%	\$4,402	\$4,402	0.0%	į
					11/2016	50,284	50,284	0.0%	\$4,787	\$4,787	0.0%	į
data:					12/2016	55,315	55,315	0.0%	\$5,051	\$5,051	0.0%	ŝ
en.	Refresh Report				Total	556,526	563,436	1.2%	\$50,994	\$53,123	4.2%	ŝ
(e	ReliesinReport	Aquatic Center Building	Natural Gas	Therms	01/2016	5,928	4,362	-26.4%	\$4,774	\$3,026	-36.6%	,
					02/2016	5,416	3,803	-29.8%	\$4,533	\$2,749	-39.4%	į
					03/2016	5,606	3,839	-31.5%	\$4,750	\$2,819	-40.6%	,
					04/2016	4,815	3,116	-35.3%	\$4,151	\$2,410	-41.9%	ł
					05/2016	4,052	2,964	-26.8%	\$3,682	\$2,437	-33.8%	ł
					06/2016	3,302	2,759	-16.5%	\$3,072	\$2,217	-27.8%	ł
					07/2016	2,620	2,453	-6.3%	\$2,604	\$1,830	-29.7%	

INTUITIVE REPORTING

Billing Data	
ENERGY STAR	
 Interval Data 	
IDR Meters	
IDR Alarms	
IDR Graphs - Single Meter	
IDR Graphs - Meter Aggregation	
IDR Graphs - Meter Comparison	
Import Data 🔶 🖈	
IDR Data Review	
Savings Actions	
Resources	
Reports & Charts	
) Use and Cost	
) ENERGY STAR	
) Carbon Emissions	
) Bill Review	
) Budget Data	
Savings Actions	
Avoided Cost	
) Weather Data	
) Miscellaneous	
Custom Reports	
) Saved Reports	-
DSI Demo 🗨	

General Stats	Bill Stats	;	Announcements		Energy	Wate
General Stats	1	î	System Activity	/ 俞	Monthly En	ergy Use
# Facili	ties: 1	56	# Use	rs: 18		
# Vend	lors:	6	# User Typ	es: 4		
# Accou	ints: 2	83	# Logins - Mon	th: 7		
# Met	ters: 7	97	# Logins - Y	TD: 203	10k —	
ENERGY STA	R	*	Resources		9k —	
Avg. so	ore:	32	# Documen			
Lowest so	ore:	0	# Lin	ks: 6	8k	
Highest so	ore:	98	# News sourc	es: 26		
# Qualified(7	5%):	1	# Blog articl	es: 0	7k —	
Quick Links	User Logi	ns	Social Media		(j) 6k —	
Quick Links			Edit Li	st 🖈		
Historical Aver	rage vs. C	urre	nt		gy L	
• Fire Departme	nt Cargeb	acks	<u>i</u>		цананананананананананананананананананан	
Facility EUI Ra	-					
<u>Treemap Facili</u>	-	-			3k —	
 Year-Over-Yea Side-by-Side S 	-				32	
Historical Data		-	2			
Historical Com		_	<u>t</u>		2k	
• Facility EUI Ra	nking Ch	art 🛛				
• Facility Energy	<u>/ Use Ran</u>	<u>king</u>			1k —	
					0	
						Apr
					Facilities: All	

Apr